

Condensed Interim Consolidated Financial Statements March 31, 2018

Expressed in United States dollars unless otherwise stated

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NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the Company's interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements of the Company have been prepared by, and are the responsibility of, the Company's management.

The Company's independent auditor has not performed a review of these interim financial statements in accordance with the standards established by the Canadian Institute of Chartered Professional Accountants for a review of financial statements by an entity's auditor.

"Kevin Drover" **President and CEO**

"Salvador Huerta" **CFO**

Aurcana Corporation Condensed Interim Consolidated Statements of Financial Position

(Unaudited and expressed in United States dollars)

	Notes		March 31 2018		December 31 2017
Assets					
Current assets					
Cash and cash equivalents	12	\$	351,468	\$	721,324
Trade and other receivables	3	•	193,467	•	256,598
Prepaid expenses and advances	4		92,632		123,912
Prepaid income tax			61,349		57,025
			698,916		1,158,859
Non Current assets					
Non-current prepaid expenses	4		5,407		5,558
Property, plant and equipment	5		6,957,692		6,958,512
Mineral Properties	6		10,035,202		10,035,202
		\$	17,697,217	\$	18,158,131
Liabilities					
Current liabilities					
Accounts payable and accrued liabilities	7	\$	121,759	\$	163,939
Deferred revenue	14		124,937		124,937
			246,696		288,876
Non Current liabilities					
Deferred revenue	14		35,941		66,747
Provision for environmental rehabilitation	8		300,838		300,838
			583,475		656,461
-	•				
Equity	9		100 004 540	_	.00.004.540
Share capital			183,084,542	1	183,084,542
Contributed surplus			36,526,685		36,526,685
Accumulated other comprehensive income			3,063,849	1-	3,036,898
Deficit			(205,572,499)	(2	205,157,620)
Total equity attributable to equity holders of the parent			17,102,577		17,490,505
Non-controlling interest			11,165		11,165
Total equity			17,113,742		17,501,670
		\$	17,697,217	\$	18,158,131

Nature of Operations and Going Concern (Note 1)

Commitments and Contingencies (Note 11)

Subsequent Events (Note 16)

See accompanying notes to these consolidated financial statements.

Approved on behalf of the Board of Directors:

"Jerry Blackwell"

"Adrian Aguirre"

Director Director

Condensed Interim Consolidated Statements of Comprehensive Income (Un audited and expressed in United States dollars, unless otherwise stated)

			Three montl	ded March 31,	
	Notes		2018		2017
Continuing Operations					
Revenues					
Management Fees		\$	120,000	\$	120,000
Oil & Gas lease	14		30,806		30,806
			150,806		150,806
Other items					
General and administrative costs	15		308,063		327,051
Financing expense and others			765		1,185
Shafter mine care & maintenance costs			154,273		178,922
Shafter mine geology, exploration and development			62,359		-
Foreign exchange loss			40,225		66,250
Other (income) loss			-		(378)
			565,685		573,030
Net loss for the period before other comprehensive items		\$	(414,879)	\$	(422,224)
Items of other comprehensive income					
Currency translation adjustment			26,951		50,334
Comprehensive loss for the period		\$	(387,928)	\$	(371,890)
<u> </u>		•	(//		,
Total net loss attributable to:					4
Non-controlling interest			-		(593)
Equity holders of the Company		_	(414,879)	Ć	(421,631)
,		\$	(414,879)	\$	(422,224)
Total comprehensive loss attributable to:					
Non-controlling interest			_		(593)
Equity holders of the Company			(387,928)		(371,297)
Equity Holders of the company		\$	(387,928)	Ş	(371,890)
Weighted average number of shares – basic		•	96,273,987		88,972,278
Adjustment for:			30,273,367		00,372,276
Weighted average number of shares diluted			96,273,987		88,972,278
Earnings (loss) per share		_			
From continuing and discontinued operations - basic & diluted		\$		\$	
From continuing operations - basic & diluted		\$	-	\$	-

See accompanying notes to these consolidated financial statements.

Aurcana Corporation
Condensed Interim Consolidated Statements of Changes in Equity
(Unaudited and expressed in United States dollars, unless otherwise stated)

				Accumulated Other		Total Equity Attributable to	Non-	
	Share C	Capital	Contributed	Comprehensive		Shareholders of	controlling	Total
	#	\$	Surplus	Income (Loss)	Deficit	the Company	Interest	Equity
Balance, December 31, 2016	84,744,973	181,833,880	34,837,262	2,682,160	(203,096,130)	16,257,172	11,621	16,268,793
Currency translation adjustment	-	-	5 -1,057,202 -	50,334	(203,030,130)	50,334	-	50,334
Net loss for the period Shares issued for:	-	-	-	-	(421,631)	(421,631)	(593)	(422,224)
Private Placement	11,529,013	1,570,076	1,042,633	-	-	2,612,709	-	2,612,709
Share Issue Costs	-	(319,414)	142,417	-	-	(176,997)	=	(176,997)
Balance, March 31, 2017	96,273,986	183,084,542	36,022,312	2,732,494	(203,517,761)	18,321,587	11,028	18,332,615
Currency translation adjustment	-	-	-	304,404	-	304,404	-	304,404
Net loss for the period Shares issued for:	-	-	-	-	(1,639,859)	(1,639,859)	137	(1,639,722)
Stock-based compensation	-	-	504,373	-	-	504,373	-	504,373
Balance, December 31, 2017	96,273,986	183,084,542	36,526,685	3,036,898	(205,157,620)	17,490,505	11,165	17,501,670
Currency translation adjustment	-	-	-	26,951	-	26,951	-	26,951
Net loss for the period			-		(414,879)	(414,879)	=	(414,879)
Balance, March 31, 2018	96,273,986	\$ 183,084,542	\$ 36,526,685	\$ 3,063,849	\$ (205,572,499)	\$ 17,102,577	\$ 11,165	\$ 17,113,742

See accompanying notes to these consolidated financial statements.

Aurcana Corporation

Condensed Interim Consolidated Statements of Cash Flows

(Unaudited and expressed in United States dollars, unless otherwise stated)

	Three months ended Marc			ed March 31,
		2018		2017
Cash flows from operating activities				
Net income (loss) for the period	\$	(414,879)	\$	(422,224)
Items not involving cash:				
Depreciation, depletion and amortization		820		777
Unrealized foreign exchange (income) loss		22,048		80,785
Deferred revenue		(30,806)		(30,806)
Operating cash flow before changes in working capital	<u> </u>	(422,817)		(371,468)
Net changes to non-cash working capital balances				
Trade and other receivables		63,131		91
Prepaid expenses and advances		31,431		23,745
Accounts payable and accrued liabilities		(42,180)		(6,359)
Cash used in operating activities		(370,435)		(353,991)
Cash flows from financing activities				
Share capital issued		-		2,612,710
Share Issue Costs		-		(176,998)
Cash provided by (used in) financing activities		-		2,435,712
Increase in cash and cash equivalents		(370,435)		2,081,721
Effect of exchange rate changes on cash		579		(34,174)
Cash and cash equivalents, beginning of the period		721,324		663,566
Cash and cash equivalents, end of the period	\$	351,468	\$	2,711,113
	-	-		• •

Supplemental Cash Flow information (Note 12)

See accompanying notes to these consolidated financial statements.

Notes to Condensed Interim Consolidated Financial Statements (Unaudited and expressed in United States dollars, unless otherwise stated)

1. Nature of Operations and Going Concern

Aurcana Corporation (the "Company" or "Aurcana") was originally incorporated in Canada under the laws of Ontario in 1917 and on September 14, 1998 was continued under the *Canada Business Corporations Act* ("CBCA"). The Company is currently engaged in the exploration, development and operation of natural resource properties. The Company's principal development property is the Shafter silver property ("Shafter"), located in Presidio County, Texas through the Company's 100% owned US subsidiary, Silver Assets Inc, which is currently on "care and maintenance".

The Company's shares are listed on the TSX Venture Exchange and the head office, principal address, and registered office is located at Suite 850-789 West Pender Street, Vancouver, B.C., V6C 1H2, Canada.

These condensed Interim consolidated financial statements have been prepared on the basis that the Company will continue as a going concern, which assumes that the Company will be able to meet its commitments, continue operations and realize its assets and discharge its liabilities in the normal course of business. The Company operates in a cyclical industry where levels of cash flow have historically been correlated to market prices for commodities. Several adverse conditions and material uncertainties, including low metal prices, may cast significant doubt upon the Company's ability to continue as a going concern. As at March 31, 2018, the Company had working capital of \$0.5 million, compared with \$0.9 million as at December 31, 2017. The major components of working capital at March 31, 2018 included \$0.7 million of current assets, and \$0.2 million in accounts payable.

2. Basis of Preparation

These condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including IAS 34, Interim Financial Reporting. These interim financial statements do not include all the information required for a complete set of IFRS statements. However, selected notes are included to explain events and transactions that are significant to an understanding of the changes in the Company's financial position and performance since the last annual consolidated financial statements as at and for the year ended December 31, 2017.

These consolidated financial statements were approved for issue by the Board of Directors on May 24, 2018.

Notes to Condensed Interim Consolidated Financial Statements (Unaudited and expressed in United States dollars, unless otherwise stated)

3. Trade and Other Receivables

	March 31	December 31
	 2018	 2017
Equipment sales receivable	140,000	140,000
Other receivables	53,467	116,598
	\$ 193,467	\$ 256,598

Equipment sales receivable were amounts held in escrow at March 31, 2018.

4. Prepaid expenses and advances

	 March 31 2018	De	ecember 31 2017
Prepaid expenses Other	\$ 91,789 843	\$	114,047 9,865
Current portion	92,632		123,912
Non-current portion	5,407		5,558
	\$ 98,039	\$	129,470

Notes to Condensed Interim Consolidated Financial Statements (Unaudited and expressed in United States dollars, unless otherwise stated)

5. Property, Plant and Equipment

	Buildings	Plant and Equipment	Mine Development Cost	Vehicles	Computer Equipment	Other	Total
Cost	975 000	2 402 004	2 500 000	16.044	99 609	27 246	7 001 972
Balance at December 31, 2016 Reclassification from AHFS	875,000 -	2,483,884 95,500	3,500,000	16,944	88,698 -	37,346 -	7,001,872 95,500
Balance at December 31, 2017 & March 31, 2018	\$ 875,000		\$ 3,500,000	\$ 16,944	\$ 88,698	\$ 37,346 \$	7,097,372
Accumulated depreciation							
Balance at December 31, 2016	-	-	-	16,944	88,698	31,620	137,262
Charge for the year	-	-	-	-	-	1,598	1,598
Balance at December 31, 2017	-	-	-	16,944	88,698	33,218	138,860
Charge for the period						820	820
Balance at March 31, 2018	\$ -	\$ -	\$ -	\$ 16,944	\$ 88,698	\$ 34,038 \$	139,680
Net book value							
Balance at December 31, 2016	\$ 875,000				\$ -	\$ 5,726 \$	-,,-
Balance at December 31, 2017	\$ 875,000				\$ -	\$ 4,128 \$	6,958,512
Balance at March 31, 2018	\$ 875,000	\$ 2,579,384	\$ 3,500,000	\$ -	\$ -	\$ 3,308 \$	6,957,692

Note: Mining and plant equipment and assets under construction, which are not in production, are not subject to amortization.

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

6. Mineral Properties

	Shafter, Texas,
	USA, in Care &
	Maintenance
Balance at December 31, 2016	\$ 15,500,000
Expenditures	535,202
Balance at December 31, 2017 & March 31, 2018	\$ 16,035,202
Accumulated depletion Balance at December 31, 2016 Charge for the year Balance at December 31, 2017 & March 31, 2018	\$ 6,000,000 - \$ 6,000,000
Net book value Balance at December 31, 2016 Balance at December 31, 2017 & March 31, 2018	\$ 9,500,000 \$ 10,035,202

Mineral properties subject to depreciation on the basis of unit of production method will not have depreciation when there is no production.

7. Accounts Payable and Accrued Liabilities

	March 31 2018		December 31 2017	
Salaries, payroll deductions and employee benefits	\$	4,754	\$ 16,676	
Property taxes		24,000	-	
Surface Exploration		7,422	14,232	
Prepaid insurance		31,346	77,942	
Other		54,237	 55,089	
	\$	121,759	\$ 163,939	

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

8. Provision for Environmental Rehabilitation

In the current period and previous year, the reclamation liability was not discounted due to the fact that the Shafter project is still in care and maintenance.

The environmental remediation liability is subject to revision based on future mine resource realization, and other factors which affect the costs incurred at future dates such as inflation and discount rates.

The provision for environmental rehabilitation for the period ended March 31, 2018 and the year ended December 31, 2017 is as follows:

	March 31 2018		De	December 31 2017	
Environmental rehabilitation, beginning of the year Change in estimates	\$	300,838	\$	300,838	
Environmental rehabilitation, end of the year	\$	300,838	\$	300,838	

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

9. Equity

<u>Authorized</u> - An unlimited number of common shares with no par value.

Share issuance details:

	Number of	
	Common Shares	Amount
Balance, December 31, 2016	84,744,973	181,833,880
Private placement	11,529,013	1,570,076
Share Issue Costs	-	(319,414)
Balance, December 31, 2017 & March 31, 2018	96,273,986	183,084,542

Stock options

On July 20, 2017 the TSX Venture Exchange approved an amendment to the Company's Stock Option Plan (the "Plan"), which is a fixed plan, to increase the maximum number of shares reserved for issuance to directors, officers, employees and consultants of the Company under the Plan to 14,441,098 common shares, representing 15% of the issued and outstanding common shares of the Company at June 27, 2017. The exercise price, term and vesting period of each option are determined by the board of directors within regulatory guidelines and the terms of the Plan.

Stock options	Number of Common Share Purchase Options	Weighted Average Exercise Price per Share (\$CDN)
Balance, December 31, 2016	5,406,250	0.39
Granted	2,950,000	0.32
Expired	(87,500)	8.16
Balance, December 31, 2017	8,268,750	0.29
Expired	(68,750)	6.32
Balance, March 31, 2018	8,200,000	0.24

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

9. Equity (continued)

Stock options

Outstanding	Vested	Exercise Price (\$CDN)	Expiry Date
4,850,000	4,850,000	\$ 0.17	March 2, 2021
400,000	400,000	\$ 0.40	August 5, 2021
2,950,000	2,950,000	\$ 0.32	April 27, 2022
8,200,000	8,200,000	\$ 0.24	

Warrants

	Number of Common
Common Share Purchase	Share
Warrants	Warrants
Balance, December 31, 2016	9,732,908
Private placement	11,529,013
Agents' warrants	709,760
Expired	(9,732,908)
Balance, December 31, 2017 & March 31, 2018	12,238,773

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

9. Equity (continued)

As of March 31, 2018, details of outstanding common shares purchase warrants are as follows:

Number of Common Share Purchase	Exercise Price	
Warrants	(CDN)	Expiry Date
12,238,773	\$0.45	February 27, 2020

10. Related Party Transactions

Except as noted elsewhere in these consolidated financial statements, the Company conducted the following related party transactions:

a) Trading transactions

The Company's related parties consist of companies owned by executive officers and directors and payments to these parties are as follows:

			March 31			March 31
	Note	2018		2018		2017
Technical and consulting fees	(i)	\$	27,053		\$	22,020
General and administrative expenses	(ii)		5,930			5,775
Consulting fees		\$	32,983		\$	27,795

- i) To a company controlled by a director of the Company.
- ii) To a company controlled by the corporate secretary for management services performed as an officer.

b) Compensation of key management personnel

	March 31	March 31
	2018	2017
Consulting fees (as above)	\$ 32,983	\$ 27,795
Officer salaries	162,355	157,060
	\$ 195,338	\$ 184,855

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

11. Commitments and contingencies

Head office lease

Effective May 1, 2014, the Company executed a lease agreement for new office space for a period of 48 months, expiring on April 30, 2018. The minimum monthly payment is \$9,178. Subsequent the year end, in April, 2016 the Company subleased such premises for \$7,489 per month and moved to a new location. The new head office has a monthly lease cost of \$3,571 for a period of 36 months, expiring March 31, 2019.

A schedule of commitments due by period is as follows (\$000s):

\$ \$		Comm	itments d	ue by year (000's)
\$ \$ S			Total	2018	2019
Pont ¢ E2 ¢ 42 ¢ 11			\$	\$	\$
	Rent	¢	53 \$	42 S	11

Claims to the Company

Trans-Pecos Pipeline, LLC ("Trans Pecos") constructed a pipeline that transports natural gas between the Permian Basin and Presidio, Texas for delivery to customers in Chihuahua, Mexico. The route of the pipeline crosses the Shafter property and may impact upon some aspects of mining-related activities if and when they resume. In March of 2016, the Company was made aware that Trans Pecos filed a lawsuit against RGMC to acquire the proposed easement through exercise of its alleged power of eminent domain. The Company engaged counsel to challenge the public use of the pipeline project and, in the event the acquisition is permitted, to secure fair compensation for the impact of the proposed pipeline on the market value of the property and the Company's Shafter operations. Through the administrative phase of the legal proceedings, Trans Pecos obtained a statutory right of possession so as to move forward with construction of its project. As of the date hereof the pipeline is operational.

Subsequent to the quarter ending March 31, 2018, the Company entered into a Permanent Easement Agreement granting the requested easement to Trans Pecos. The proposed settlement calls for cash compensation for lands taken by Trans Pecos, industry-standard indemnity clauses against future damages, certain limitations on blasting parameters within a measured set-back from the pipeline right-of-way, and rights of access to the Company's roads at Shafter.

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

12. Supplemental Cash Flow Information

Cash and cash equivalents of the Company are comprised of bank balances and short-term investments, which are convertible to cash, with an initial term of 90 days or less as follows:

		March 31 2018	Dec	cember 31 2017
Cash	\$	351,468	\$	721,324
Supplemental disclosures of cash flow information for the yea	r ended:			
		March 31 2018	Dec	cember 31 2017
AR from equipment sold held in escrow	\$	140,000	\$	140,000

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

13. Segmented Information

The reportable operating segments have been identified as the Shafter Project, Corporate and other segments. The Company manages its business, including the allocation of resources and assessment of performance, on a project by project basis, except where the Company's projects are substantially connected and share resources and administrative functions.

		COI	porate and other	rate and other	
	Shafter		segments	segments	
¢	20.000	۲.	120,000	۲.	150.000
\$	•	Ş	120,000	Ş	150,806 154,273
	62,498		348,914		411,412
	(185,965)		(228,914)		(414,879)
	(185,965)		(228,914)		(414,879)
	6,954,384		3,308		6,957,692
:	10,035,202		-		10,035,202
:	16,989,586		3,308		16,992,894
:	17,086,667		610,550		17,697,217
	492,630		90,845		583,475
		\$ 30,806 154,273 62,498 (185,965) (185,965) 6,954,384 10,035,202 16,989,586 17,086,667	\$ 30,806 \$ 154,273 62,498 (185,965) (185,965) 6,954,384 10,035,202 16,989,586 17,086,667	\$ 30,806 \$ 120,000 154,273 - 62,498 348,914 (185,965) (228,914) (185,965) (228,914) 6,954,384 3,308 10,035,202 - 16,989,586 3,308 17,086,667 610,550	\$ 30,806 \$ 120,000 \$ 154,273 - 62,498 348,914 (185,965) (228,914) (185,965) (228,914) 6,954,384 3,308 10,035,202 - 16,989,586 3,308 17,086,667 610,550

	(
March 31, 2017	Shafter	segments	Total
Sales & Consulting fees to external customers	\$ 30,806	\$ 120,000	\$ 150,806
Shafter mine Care & Maintenance cost	178,922	=	178,922
G&A expenses and other expense	404	393,704	394,108
Loss before income taxes	(148,520)	(273,704)	(422,224)
Net income (loss) for the year	(148,520)	(273,704)	(422,224)
Property, plant and equipment	6,858,884	4,949	6,863,833
Mineral properties	9,500,000	-	9,500,000
Total capital assets	16,358,884	4,949	16,363,833
Total assets	16,555,494	2,921,219	19,476,713
Total liabilities	749,208	394,890	1,144,098

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

14. Oil and Gas lease

On July 15, 2016 Silver Assets, Inc. ("SAI"), has entered into a term assignment agreement (the "Assignment") with a privately-owned, Texas-based oil and gas firm (the "Assignee"). Under the Assignment, three contiguous oil and gas leases (the "Leases") have been assigned by SAI to the Assignee for a three-year term, plus any further period during which oil or gas production takes place on the Leases. SAI has retained a Net Revenue Interest Royalty in respect of the Leases that may provide up to 25% of the net revenues therefrom. In consideration of the Assignment, the Assignee made a cash payment of US\$374,469.41 to SAI. The Leases total 564 "mineral acres" and are located approximately 200 miles northeast of the Company's Shafter project, in the Permian Basin of West Texas, near Midland. The lease proceeds were allocated as follows:

		March 31 2018	December 31 2017
Deferred Revenue Short term Deferred Revenue Long term	\$	124,937 35,941	\$ 124,937 66,747
		160,878	191,684
	Thr	ee months e 2018	nded March 31, 2017
Revenue		30,806	30,806

15. General and administrative costs

	Three months ended March 3				
		2018		2017	
Salaries and consulting fees	\$	157,677	\$	159,572	
Professional fees		25,017		52,464	
Investor relations		22,500		30,000	
Marketing and road shows		18,667		29,027	
Listing and filing fees		14,636		3,107	
Other		69,566		52,881	
	\$	308,063	\$	327,051	
Professional fees Investor relations Marketing and road shows Listing and filing fees	\$	25,017 22,500 18,667 14,636 69,566	\$	52,4 30,0 29,0 3,1 52,8	

Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

16. Subsequent events

- On May 8, 2018 the Company completed a non-brokered as announced on April 27, 2018, and issued an aggregate of 13,715,400 units (each a "Unit") at a purchase price of \$0.20 per Unit, raising gross proceeds of CDN\$ 2,743,080. Each Unit consists of one common share (a "Common Share") and one transferable common share purchase warrant (a "Warrant") of Aurcana. Each Warrant will be exercisable to acquire one additional Common Share at an exercise price of \$0.30 until May 3, 2021. Aurcana agreed to paid cash finder's fees to arm's length parties totaling CDN\$ 92,480, and agreed to issue an aggregate of 472,400 non-transferable common share purchase warrants to finders, having the same terms as the Warrants issued in the Offering. All securities issued in the Offering are subject to a hold period of four months, expiring September 3, 2018. The net proceeds of the Offering will be used for the exploration and development of the Shafter Silver Project in Texas and for general working capital purposes.
- The Company entered into a Permanent Easement Agreement granting the requested easement to Trans Pecos. The proposed settlement calls for cash compensation for lands taken by Trans Pecos, industry-standard indemnity clauses against future damages, certain limitations on blasting parameters within a measured set-back from the pipeline right-of-way, and rights of access to the Company's roads at Shafter.