

# **Condensed Interim Consolidated Financial Statements**

June 30, 2017

(Unaudited)

Expressed in United States dollars unless otherwise stated

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### NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the Company's interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed interim consolidated financial statements of the Company have been prepared by, and are the responsibility of, the Company's management.

The Company's independent auditor has not performed a review of these interim financial statements in accordance with the standards established by the Canadian Institute of Chartered Professional Accountants for a review of financial statements by an entity's auditor.

"Kevin Drover" **President and CEO** 

"Salvador Huerta" **CFO** 

# Aurcana Corporation Condensed Interim Consolidated Statements of Financial Position (Unaudited and expressed in United States dollars)

	Notes	June 30 2017		December 31 2016
Assets				
Current assets				
Cash and cash equivalents	12	\$ 2,011,463	\$	663,566
Trade and other receivables	3	281,438		198,962
Prepaid expenses and advances	4	67,343		71,962
Prepaid income tax		38,388		36,011
Assets held for sale		95,500		95,500
		2,494,132	_	1,066,001
Non Current assets				
Non-current prepaid expenses	4	5,373		19,445
Property, plant and equipment	5	6,863,056		6,864,610
Mineral Properties	6	9,500,000		9,500,000
		\$ 18,862,561	\$	17,450,056
Accounts payable and accrued liabilities Deferred revenue  Non Current liabilities Deferred revenue Provision for environmental rehabilitation	14 14 8	\$ 468,845 124,937 593,782 129,729 300,838 1,024,349	\$ 	563,804 124,937 688,741 191,684 300,838 1,181,263
Equity Share capital Contributed surplus Accumulated other comprehensive income Deficit	9	182,963,237 36,647,990 2,804,130 204,587,179)		181,833,880 34,837,262 2,682,160 203,096,130)
Total equity attributable to equity holders of the parent Non-controlling interest Total equity		\$ 17,828,178 10,034 17,838,212 18,862,561	\$	16,257,172 11,621 16,268,793

Nature of Operations and Going Concern (Note 1) Commitments and Contingencies (Note11)

See accompanying notes to these consolidated financial statements.

Approved on behalf of the Board of Directors:

"Jerry Blackwell"

Director Director

"Adrian Aguirre"

Aurcana Corporation
Condensed Interim Consolidated Statements of Comprehensive Income
(Un audited and expressed in United States dollars, unless otherwise stated)

		Three mo	nths e	nded June 30,		Six mo	nths er	nded June 30,
Notes		2017		2016		2017		2016
	\$	120,000	\$	120,000	\$	240,000	\$	200,000
14	Ċ	31,149	•	-	•	61,955	·	, -
		151,149		120,000		301,955		200,000
15		328,278		274,363		655,329		595,444
		944		1,476		2,129		3,088
		504,373		-		504,373		353,387
		180,844		211,077		359,766		310,693
		97,758		-		97,758		-
		107,796		65,050		174,046		(38,232)
		-		-		-		22,630
		-		364,538		-		(1,918,426)
		(32)		(30,403)		(410)		(31,096)
		1,219,961		886,101		1,792,991		(702,512)
	\$	(1,070,412)	\$	(766,101)	\$	(1,492,636)	\$	902,512
	·	,,,,	•	, , ,	·	,,,,,	•	•
		71,636		71,159		121,970		262,447
	\$	(998,776)	\$	(694,942)	\$	(1,370,666)	\$	1,164,959
				<u> </u>				
		(994)		(35)		(1.587)		(15,155)
								917,667
	\$	(1,070,412)	\$	(766,101)	\$	(1,492,636)	\$	902,512
		(994)		(35)		(1,587)		(15,155)
		(997,782)		(694,907)		(1,369,079)		1,180,114
	\$	(998,776)	\$	(694,942)	\$	(1,370,666)	\$	1,164,959
		96,273,987		84,644,973		92,643,303		84,644,973
		-				=		2,037,290
		96,273,987		84,644,973		92,643,303		86,682,263
	\$	(0.01)	\$	(0.01)	\$	(0.02)	\$	0.01
	14	\$ 14\$ 15 \$	Notes         2017           \$ 120,000           14         31,149           151,149           15         328,278           944         504,373           180,844         97,758           107,796         -           -         (32)           1,219,961         \$ (1,070,412)           71,636         \$ (998,776)           (994)         (1,069,418)           \$ (1,070,412)         (994)           (997,782)         \$ (998,776)           96,273,987         -	\$ 120,000   \$ 31,149   151,149   1	\$ 120,000 \$ 120,000  14 31,149	\$ 120,000	\$ 120,000	Notes   2017   2016   2017

See accompanying notes to these consolidated financial statements.

Aurcana Corporation
Condensed Interim Consolidated Statements of Changes in Equity
(Unaudited and expressed in United States dollars, unless otherwise stated)

	Share (	Capital	Contributed	Accumulated Other Comprehensive		Total Equity Attributable to Shareholders of	Non- controlling	Total
	#	\$	Surplus	Income (Loss)	Deficit	the Company	Interest	Equity
Balance, December 31, 2015 Currency translation adjustment	84,644,973	\$ 181,814,354	\$ 34,260,229	\$ 2,338,478 262,447	\$ (203,133,321)	\$ 15,279,740 262,447	\$ 28,175	\$ 15,307,915 262,447
Net income (loss) for the period Stock-based compensation	-	-	- 353,387	-	917,667 -	917,667 353,387	(15,155) -	902,512 353,387
Balance, June 30, 2016	84,644,973	181,814,354	34,613,616	2,600,925	(202,215,654)	16,813,241	13,020	16,826,261
Currency translation adjustment	-	-	-	81,235	-	81,235	-	81,235
Net loss for the Period	-	-	-	-	(880,476)	(880,476)	(1,399)	(881,875)
Shares issued for:								
Exercise of options	100,000	19,526	(7,139)	-		12,387	-	12,387
Stock-based compensation	-	-	230,785	-	-	230,785	-	230,785
Balance, December 31, 2016	84,744,973	181,833,880	34,837,262	2,682,160	(203,096,130)	16,257,172	11,621	16,268,793
Currency translation adjustment	-	-	-	121,970	-	121,970	-	121,970
Net loss for the Period	-	-	-	-	(1,491,049)	(1,491,049)	(1,587)	(1,492,636)
Shares issued for:								-
Private Placement	11,529,014	1,306,355	1,306,355	-	-	2,612,710	-	2,612,710
Share Issue Costs	-	(176,998)	-	-	-	(176,998)	-	(176,998)
Stock-based compensation			504,373	-	-	504,373	-	504,373
Balance, June 30, 2017	96,273,987	\$ 182,963,237	\$ 36,647,990	\$ 2,804,130	\$ (204,587,179)	\$ 17,828,178	\$ 10,034	\$ 17,838,212

 $See\ accompanying\ notes\ to\ these\ consolidated\ financial\ statements.$ 

**Aurcana Corporation** 

# **Condensed Interim Consolidated Statements of Cash Flows**

# (Unaudited and expressed in United States dollars, unless otherwise stated)

			nths e	nded June 30,
		2017		2016
Cash flows from operating activities				
Net income (loss) for the period	\$	(1,492,636)	\$	902,512
Items not involving cash:	•	( , , , , , , , , , , , , , , , , , , ,	•	,
Gain on settlement of debt		-		(1,878,179)
Depreciation, depletion and amortization		1,554		805
Stock-based compensation		504,373		353,387
Unrealized foreign exchange (income) loss		138,460		(37,444)
Deferred revenue		(61,955)		. , ,
Deferred income tax		-		-
Operating cash flow before changes in working capital		(910,204)		(658,919)
Net changes to non-cash working capital balances				
Trade and other receivables		(82,476)		(519,386)
Prepaid expenses and advances		4,619		26,533
Accounts payable and accrued liabilities		(94,959)		(1,187,764)
Cash provided by (used in) operating activities		(1,083,020)		(2,339,536)
Cash flows from investing activities				
Proceeds from the sale of equipment		-		3,315,000
Purchase of property, plant and equipment		-		(80,261)
Cashprovided by (used in) investing activities		-		3,234,739
Cash flows from financing activities				
Share capital issued, net of share issue costs		2,612,710		-
Share Issue Costs		(176,998)		-
Financing cost and bank charges		-		3,088
Cash provided by (used in) financing activities		2,435,712		3,088
Increase (decrease) in cash and cash equivalents		1,352,692		898,291
Effect of exchange rate changes on cash		(4,795)		(2,072)
Cash and cash equivalents, beginning of the period		663,566		236,301
Cash and cash equivalents, end of the period	\$	2,011,463	\$	1,132,520

Supplemental Cash Flow information (Note 12)

See accompanying notes to these consolidated financial statements.

# Notes to Condensed Interim Consolidated Financial Statements (Unaudited and expressed in United States dollars, unless otherwise stated)

### 1. Nature of Operations and Going Concern

Aurcana Corporation (the "Company" or "Aurcana") was originally incorporated in Canada under the laws of Ontario in 1917 and on September 14, 1998 was continued under the *Canada Business Corporations Act* ("CBCA"). The Company is currently engaged in the exploration, development and operation of natural resource properties. The Company's principal development property is the Shafter silver property ("Shafter"), located in Presidio County, Texas through the Company's 100% owned US subsidiary, Silver Assets Inc, which is currently on "care and maintenance".

The Company's shares are listed on the TSX Venture Exchange and the head office, principal address, and registered office is located at Suite 850-789 West Pender Street, Vancouver, B.C., V6C 1H2, Canada.

These condensed Interim consolidated financial statements have been prepared on the basis that the Company will continue as a going concern, which assumes that the Company will be able to meet its commitments, continue operations and realize its assets and discharge its liabilities in the normal course of business including the review of dissolving the Mexican subsidiaries not in operations since January 2016. The Company operates in a cyclical industry where levels of cash flow have historically been correlated to market prices for commodities. Several adverse conditions and material uncertainties, including low metal prices, may cast significant doubt upon the Company's ability to continue as a going concern. As at June 30, 2017, the Company had working capital of \$1.9 million, compared with \$0.4 million as at December 31, 2016. The major components of working capital at June 30, 2017 included \$2.5 million of current assets, and \$0.5 million in accounts payable.

# 2. Basis of Preparation

These condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") applicable to the preparation of interim financial statements, including IAS 34, Interim Financial Reporting. These interim financial statements do not include all the information required for a complete set of IFRS statements. However, selected notes are included to explain events and transactions that are significant to an understanding of the changes in the Company's financial position and performance since the last annual consolidated financial statements as at and for the year ended December 31, 2016.

These consolidated financial statements were approved for issue by the Board of Directors on August 8, 2017.

# Notes to Condensed Interim Consolidated Financial Statements (Unaudited and expressed in United States dollars, unless otherwise stated)

# 3. Trade and Other Receivables

	June 30	December 31
	2017	2016
	 _	 
Equipment sales receivable	140,000	140,000
Other receivables	 141,438	 58,962
	\$ 281,438	\$ 198,962

Equipment sales receivable were amounts held in escrow at June 30, 2017.

# 4. Prepaid expenses and advances

		June 30	December		
		2017		2016	
Prepaid expenses	\$	66,907	\$	70,521	
Other	<u> </u>	436		1,441	
Current portion		67,343		71,962	
Non-current portion		5,373		19,445	
	\$	72,716	\$	91,407	

# Notes to Condensed Interim Consolidated Financial Statements (Unaudited and expressed in United States dollars, unless otherwise stated)

# 5. Property, Plant and Equipment

	Buildings	Plant and Equipment	Mine Development Cost	Vehicles	Computer Equipment	Other	Total
Cost							
Balance at December 31, 2015	875,000	2,462,649	3,500,000	16,944	88,698	538,419	7,481,710
Reclassification	-	21,235	-	-	-	(21,235)	- (470,020)
Discontinued operations		-	-	-	-	(479,838)	(479,838)
Balance at December 31, 2016 & June 30, 2017	\$ 875,000	\$ 2,483,884	\$ 3,500,000	\$ 16,944	\$ 88,698	\$ 37,346	\$ 7,001,872
Accumulated depreciation Balance at December 31, 2015 Charge for the year Discontinued operations Balance at December 31, 2016 Charge for the period Balance at June 30, 2017	- - - - -	- - - - -	- - - - -	16,944 - - 16,944 - 16,944	88,698 - - 88,698 - 88,698	509,887 1,571 (479,838) 31,620 1,554 33,174	615,529 1,571 (479,838) 137,262 1,554 138,816
Net book value Balance at December 31, 2015	\$ 875,000	\$ 2,462,649	\$ 3,500,000	\$ -	\$ -	\$ 28,532	\$ 6,866,181
Balance at December 31, 2016	\$ 875,000	\$ 2,483,884	\$ 3,500,000	\$ -	\$ -	\$ 5,726	\$ 6,864,610
Balance at June 30, 2017	\$ 875,000	\$ 2,483,884	\$ 3,500,000	\$ -	\$ -	\$ 4,172	\$ 6,863,056
Ralance at June 30, 2017  Net book value Balance at December 31, 2015 Balance at December 31, 2016	\$ 875,000 \$ 875,000	\$ 2,462,649 \$ 2,483,884	\$ 3,500,000 \$ 3,500,000	\$ - \$ -		\$ 28,532 \$ 5,726	\$ 6

Note: Mining and plant equipment and assets under construction, which are not in production, are not subject to amortization.

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

# 6. Mineral Properties

	Shafter, Texa USA, in Care Maintenand			
Cost Balance at December 31, 2015 Expenditures	\$	15,500,000 -		
Balance at December 31, 2016 & June 30, 2017	\$	15,500,000		
Accumulated depletion  Balance at December 31, 2015  Charge for the period	\$	6,000,000 -		
Balance at December 31, 2016 & June 30, 2017	\$	6,000,000		
Balance at December 31, 2015	\$	9,500,000		
Balance at December 31, 2016 & June 30, 2017	\$	9,500,000		

Mineral properties subject to depreciation on the basis of unit of production method will not have depreciation when there is no production.

# 7. Accounts Payable and Accrued Liabilities

	June 30	Decembe		
	2017		2016	
Property taxes	\$ 100,814	\$	204,329	
Mine suppliers - operating	-		2,248	
Value added tax	322,218		279,077	
Other	45,813		78,150	
	\$ 468,845	\$	563,804	

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

### 8. Provision for Environmental Rehabilitation

In the current period, the reclamation liability was not discounted due to the fact that the Shafter project is still in care and maintenance. In 2016, the Company discounted the reclamation cost to its estimated fair value using a 10% discount rate over the estimated 8 years life of mine. The discounted liability has been recorded at \$300,838 as at December 31, 2016 and no changes for the current period.

The environmental remediation liability is subject to revision based on future mine resource realization, and other factors which affect the costs incurred at future dates such as inflation and discount rates.

The provision for environmental rehabilitation for the period ended June 30, 2017 and the year ended December 31, 2016 is as follows:

	June 30 2017	-	De	ecember 31 2016
Environmental rehabilitation, beginning of the year Change in estimates	\$ 300,838		\$	479,838 (179,000)
Environmental rehabilitation, end of period	\$ 300,838	_	\$	300,838

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

# 9. Equity

<u>Authorized</u> - An unlimited number of common shares with no par value.

Share issuance details:

	Number of			
	Common Shares	Amount		
Balance, December 31, 2014 and 2015	84,644,973	181,814,354		
Exercised options	100,000	19,526		
Balance, December 31, 2016	84,744,973	181,833,880		
Private placement	11,529,014	1,306,355		
Share Issue Costs	_	(176,998)		
Balance, June 30, 2017	96,273,987	182,963,237		

On February 14, 2017, the Company issued an aggregate of 11,529,014 units (each a "Unit") at a purchase price of \$CDN 0.30 per Unit, raising gross proceeds of \$CDN 3,458,704. Each Unit consists of one common share (a "Common Share") and one transferable common share purchase warrant (a "Warrant") of Aurcana. Each Warrant will be exercisable to acquire one additional Common Share at an exercise price of \$CDN 0.45 until February 27, 2020.

### Stock options

On June 27, 2017, the shareholders of the Company approved an amendment to the Company's fixed Stock Option Plan (the "Plan") to increase the number of options authorized to be issued from 8,379,852 to 14,441,098.

<u>Stock options</u>	Number of Common Share Purchase Options	Weighted Average Exercise Price per Share (\$CDN)
Balance, December 31, 2015	1,384,375	6.24
Granted	5,350,000	0.19
Exercised	(100,000)	0.17
Expired	(493,750)	6.55
Forfeited	(734,375)	5.80
Balance, December 31, 2016 & March 31, 2017	5,406,250	0.39
Granted	2,950,000	0.32
Expired	(87,500)	8.16
Balance, June 30, 2017	8,268,750	0.29

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

# 9. Equity (continued)

Outstanding	Vested	Exercise Price (\$CDN)	Expiry Date
68,750	68,750	\$ 6.32	February 28, 2018
4,850,000	4,850,000	\$ 0.17	March 2, 2021
400,000	400,000	\$ 0.40	August 5, 2021
2,950,000	2,950,000	\$ 0.32	April 27, 2022
8,268,750	8,268,750	\$ 0.29	

On august 10<sup>th</sup>, 2016 100,000 options were exercised.

# Stock based compensation

For the period ended June 30, 2017 the stock-based compensation expense was \$504,373 (2016: \$353,387). Fair value of stock options granted as above is calculated using the following weighted average assumptions.

	June 30	December 31
	2017	2016
Risk-free interest rate	0.70%	0.70%
Expected stock price volatility	95.35%	92.35%
Expected dividend yield	n/a	n/a
Expected option life in years	5	4

### **Warrants**

	Number of Common					
Common Share Purchase	Share					
Warrants	Warrants					
	_					
Balance, December 31, 2015	10,265,816					
Expired	(532,908)					
Balance, December 31, 2016	9,732,908					
Private placement	11,529,014					
Agents' warrants	709,760					
Expired	(9,732,908)					
Balance, June 30, 2017 12,238						

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

# 9. Equity (continued)

As of June 30, 2017, details of outstanding common shares purchase warrants are as follows:

Number of Common Share Purchase	Exercise Price	
Warrants	(CDN)	Expiry Date
12,238,774	\$0.45	February 27, 2020

# 10. Related Party Transactions

Except as noted elsewhere in these consolidated financial statements, the Company conducted the following related party transactions:

# a) Trading transactions

The Company's related parties consist of companies owned by executive officers and directors and payments to these parties are as follows:

	Nista	June 30	June 30
	Note	2017	2016
Technical and consulting fees	(i)	\$ 43,693	\$ 22,073

i) To a company controlled by a director of the Company.

# b) Compensation of key management personnel

	 June 30 2017	 June 30 2016
Consulting fees (as above)	\$ 43,693	\$ 22,073
Directors' fees	-	22,224
Officer salaries	224,837	225,615
Stock-based compensation	 504,373	 353,387
	\$ 772,903	\$ 623,299

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

### 11. Commitments and contingencies

#### Head office lease

Effective May 1, 2014, the Company executed a lease agreement for new office space for a period of 48 months, expiring on April 30, 2018. The minimum monthly payment is \$9,178. Subsequent the year end, in April 2016 the Company subleased such premises for \$7,489 per month and moved to a new location. The new head office has a monthly lease cost of \$3,571 for a period of 36 months, expiring March 31, 2019.

### **Property Taxes**

Included in accounts payable is \$0.1 million related to property taxes accrued for the current period.

### A schedule of commitments due by period is as follows (\$000s):

	Commitm	nents due l	oy year (000	O's)	
		Total	2017	2018	2019
		\$	\$	\$	\$
Rent	\$	77 \$	23 \$	46 \$	8

#### Claims to the Company

Trans-Pecos Pipeline, LLC ("Trans Pecos") constructed a pipeline that transports natural gas between the Permian Basin and Presidio, Texas for delivery to customers in Chihuahua, Mexico. The route of the pipeline crosses the Shafter property and may impact upon some aspects of mining-related activities if and when they resume. The pipeline project may have an additional impact on longer-term exploration and development. The Company had been in discussions with representatives of Trans Pecos concerning safety, the near and long-term impacts of a pipeline on the Company and Shafter, and alternate routes for the pipeline easement. In March 2016, the Company was made aware that Trans Pecos filed a lawsuit against RGMC to acquire the proposed easement through exercise of its alleged power of eminent domain. The Company has engaged counsel to challenge the public use of the pipeline project and to ensure it receives fair compensation for the impact of the proposed pipeline on the market value of the property and the Company's Shafter operations.

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

# 12. Supplemental Cash Flow Information

Cash and cash equivalents of the Company are comprised of bank balances and short-term investments, which are convertible to cash, with an initial term of 90 days or less as follows:

		June 30 2017	De	cember 31 2016
Cash	\$	2,011,463	\$	663,566
Supplemental disclosures of cash flow information for the period	od ende	ed:		
		June 30 2017	De	cember 31 2016
AR from equipment sold held in escrow	\$	140,000	\$	140,000

The short-term investments were made on an overnight basis and at rates from 0.2% to 1.1% per annum.

Non-cash investing and financing activities are as follows:

								2017	2016
Decrease	in	accounts	payable	related	to	construction	in		
progress a	nd	equipment	suppliers	i				\$ -	\$ (80,261)

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

# 13. Segmented Information

The reportable operating segments have been identified as the Shafter Project, Corporate and other segments. The Company manages its business, including the allocation of resources and assessment of performance, on a project by project basis, except where the Company's projects are substantially connected and share resources and administrative functions.

	Corporate and other						
June 30, 2017		Shafter		segments		Tota	
Sales & Consulting fees to external customers	\$	61,955	\$	240,000	\$	301,955	
Shafter mine Care & Maintenance cost		457,524		-		457,524	
G&A expenses and other expense		2,353		1,334,714		1,337,067	
Loss before income taxes		(397,922)		(1,094,714)		(1,492,636)	
Income tax expense		-		-		-	
Net income (loss) for the period		(397,922)		(1,094,714)		(1,492,636)	
Intersegment charges		-		-		-	
Property, plant and equipment		6,858,884		4,172		6,863,056	
Mineral properties		9,500,000		-		9,500,000	
Total capital assets	:	L6,358,884		4,172		16,363,056	
Total assets	-	16,553,842		2,308,719		18,862,561	
Total liabilities		676,414		347,935		1,024,349	

	Corporate and other					
June 30, 2016	Shaf	ter	segments		Total	
Sales & Consulting fees to external customers	\$	- \$	200,000	\$	200,000	
Shafter mine Care & Maintenance cost	310,6	93	-		310,693	
G&A expenses and other expense	9	93	904,228		905,221	
Loss before income taxes	(311,6	86)	(704,228)		(1,015,914)	
Income tax expense		-	-		-	
Income for the period from discontinued operation		-	1,918,426		1,918,426	
Net income (loss) for the period	(311,6	86)	1,214,198		902,512	
Intersegment charges		-	-		-	
Property, plant and equipment	6,858,8	84	6,492		6,865,376	
Mineral properties	9,500,0	00	(9,500,000)		-	
Total capital assets	16,358,8	84	(9,493,508)		6,865,376	
Total assets	16,476,4	80	1,779,608		18,256,088	
Total liabilities	899,6	36	530,191		1,429,827	

# Notes to Condensed Interim Consolidated Financial Statements (Expressed in United States dollars, unless otherwise stated)

### 14. Oil and Gas lease

On July 15, 2016 Silver Assets, Inc. ("SAI"), has entered into a term assignment agreement (the "Assignment") with a privately-owned, Texas-based oil and gas firm (the "Assignee"). Under the Assignment, three contiguous oil and gas leases (the "Leases") have been assigned by SAI to the Assignee for a three-year term, plus any further period during which oil or gas production takes place on the Leases. SAI has retained a Net Revenue Interest Royalty in respect of the Leases that may provide up to 25% of the net revenues therefrom. In consideration of the Assignment, the Assignee made a cash payment of US\$374,469.41 to SAI. The Leases total 564 "mineral acres" and are located approximately 200 miles northeast of the Company's Shafter project, in the Permian Basin of West Texas, near Midland. The lease proceeds were allocated as follows:

	June 30 2017	December 31 2016
Deferred Revenue Short term Deferred Revenue Long term	\$ 124,937 129,729	\$ 124,937 191,684
	254,666	316,621
Revenue	Six months 2017 61,955	ended June 30, 2016

#### 15. General and administrative costs

	Three months ended June 30,				Six months ended June 30,			
		2017		2016		2017		2016
Salaries and consulting fees	\$	143,141	\$	151,007	\$	302,713	\$	371,389
Professional fees		46,229		60,662		98,693		77,180
Investor relations		31,153		12,513		61,153		19,607
Marketing and road shows		51,199		3,731		80,226		4,693
Listing and filing fees		5,882		7,176		8,989		7,297
Other		50,674		39,274		103,555		115,278
	\$	328,278	\$	274,363	\$	655,329	\$	595,444